Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, August 2017 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,586	54,237	177,879	22,562	29,014	285,278	9,203
Alaskan					-	13,971	45 ⁻
Lower 48 States	-	-	-	-	-	271,307	8,752
Imports (PAD District of Entry)	35,049	81,107	73,402	11,131	43,906	244,595	7,89
Commercial	35,049	81,107	73,402	11,131	43,906	244,595	7,89
Strategic Petroleum Reserve (SPR)	-	-	-	-	-	-	-
Net Receipts	1,229	-905	9,791	-14,165	4,051	-	-
Adjustments ¹	-1,351	-10,043	5,531	1,386	1,753	-2,723	-88
Disposition							
Stock Change ²	1,179	-4,486	-17,964	484	-2,349	-23,136	-746
Commercial	-	-	-17,880	-	-	-23,052	-74
SPR	-	-	-84	-	-	-84	
Refinery Inputs	35,333	123,378	266,935	20,338	80,372	526,356	16,979
Exports	1	5,504	17,632	93	700	23,930	772
Ending Stocks							
Total	17,334	139,967	910,367	22,102	48,371	1,138,141	
Commercial	17,334	139,967	231,568	22,102	48,371	459,342	
Refinery	13,376	13,197	42,822	2,519	23,756	95,670	
Tank Farms and Pipelines	3,958	126,770	188,746	19,583	21,269	360,326	
Cushing, Oklahoma		57,602				57,602	
Lease	_	-	_	-	-	-	
Alaskan Crude Oil In-Transit by Water	-	-	-	-	3,346	3,346	
SPR	-	-	678,799	-	-	678,799	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						59.6	
Percent of Total Petroleum Stocks (Percent)						34.2	
Days of Total Petroleum Net Imports (Days)						154	
SPR Receipts Detail							
Receipts	-	-	-	-	-	-	-
Domestic	-	-	-	-	-	-	-
Imports	-	-	-	-	-	-	-
Imported by SPR	-	-	-	-	-	-	-
Imported for SPR by Others	_	-	_	-	-	-	-
Imports							
PAD District of Entry	35,049	81,107	73,402	11,131	43,906	244,595	7,890
PAD District of Processing	36,849	75,075	81,948	7,767	42,956	244,595	7,890

⁼ Not Applicable.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).